

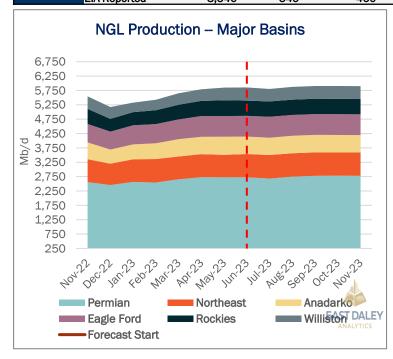
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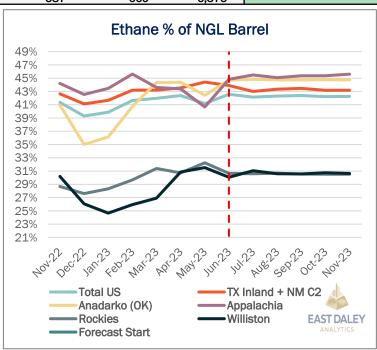
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EIA NGL PRODUCTION FLAT M-O-M, +8% Y-O-Y:

- EIA NGL production was essentially unchanged M-o-M for May, as rig counts dropped off across most basins. However, production remains +8% Y-o-Y. We expect production will only grow slightly through the end of the year as new processing plants are added in the Permian, offset by lower ethane recovery as more gas egress capacity comes online in the basin.
- Ethane demand has been especially high this year, driven by both domestic consumption and exports. PADD 1 especially saw significant growth in May as ethane exports jumped 17%. Recovery has generally been high this year to match the higher demand, but took a dip in May, driven by the TX Inland (-3% M-o-M) and the Northeast (-8% M-o-M).
- The decrease in Permian ethane recovery in May was likely due to lower frac-spreads, which averaged ~\$0.12/gal for the month. Ethane prices since jumped 50%+ in July and sent frac spreads to \$0.21/gal, however that may be due to high temperatures impacting Permian processing plants' ability to recover ethane. We expect recovery to slow down based on the current forward curve and Permian gas egress expansions coming online in 4Q22. In the Northeast, ethane recovery continued to be impeded due to ongoing disruptions at Shell's Monaca Cracker.
- Interested in tracking basin and sub-basin NGL production, ethane rejection, and fractionator utilization? EDA's NGL Network Model and Purity Product Forecast will help you dig deeper than EIA data and connect the dots between NGL supply and demand.

NGL Plant	Production (Mb/d)	TX Inland + New Mexico	Rockies	ND, SD, MN, and W	I OK, KS, and MO	Appalachia No. 1	Total US	Total EIA vs EDA (%)
	Basin Proxy:	Permian+EF	DJ	Williston	Anadarko	Northeast		
Ethane	East Daley Estimate EIA Reported	1,604 1,572	160 177	134 145	250 249	302 272	2,686 2,625	-2%
Propane	East Daley Estimate EIA Reported	1,021 1,043	191 189	157 162	169 180	226 231	1,947 1,979	2%
N Butane	East Daley Estimate EIA Reported	371 377	75 75	66 69	53 62	66 70	575 600	4%
Isobutane	East Daley Estimate EIA Reported	169 167	34 34	21 22	29 30	31 31	452 446	-1%
Natural Gasoline	East Daley Estimate EIA Reported	344 381	73 74	58 62	58 66	59 65	671 725	8%
Total NGLs	East Daley Estimate EIA Reported	3,509 3.540	534 549	436 460	559 587	685 669	6,331 6.375	1%



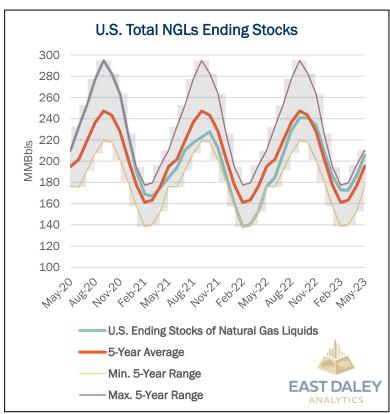


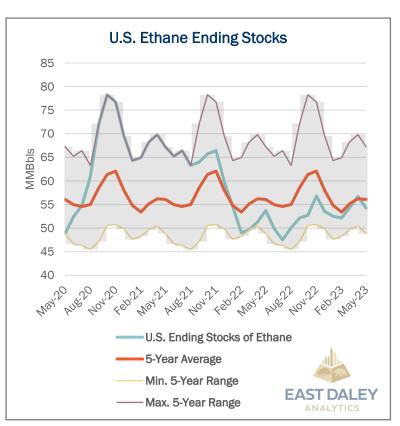
Source: East Daley Analytics' Purity Product Forecast, ElA

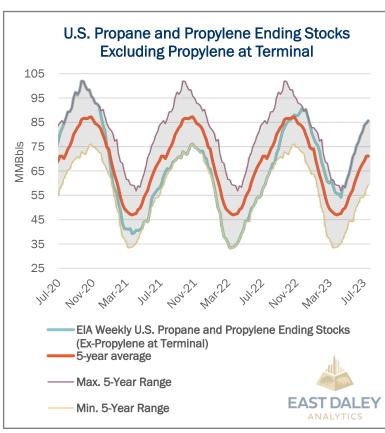
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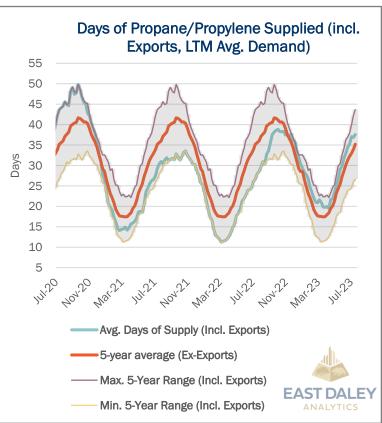
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INVENTORIES







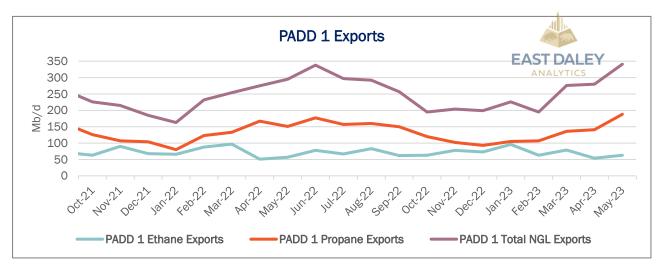


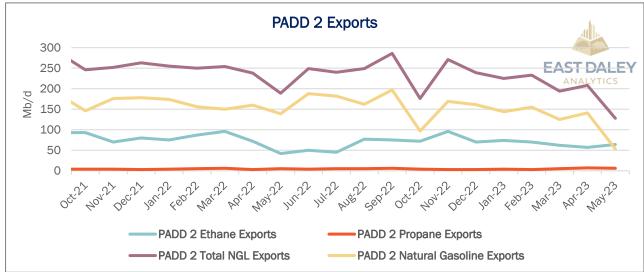
Source: East Daley Analytics, EIA

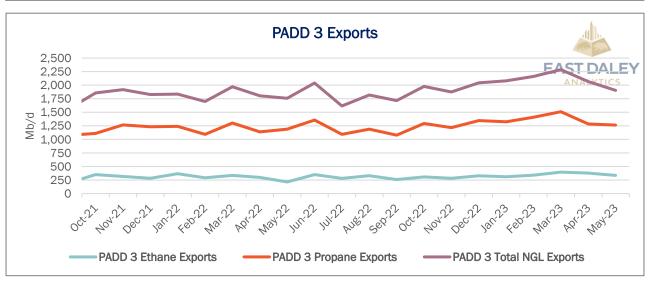
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NGL EXPORTS



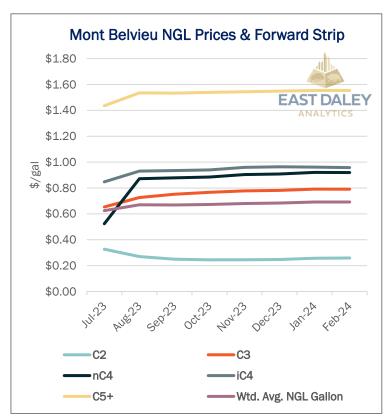


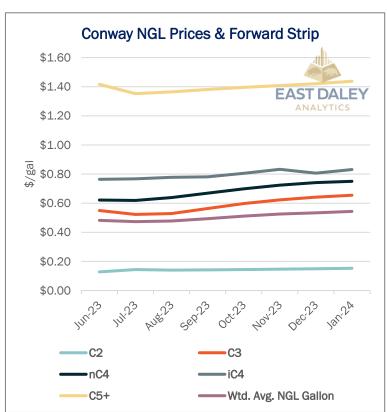


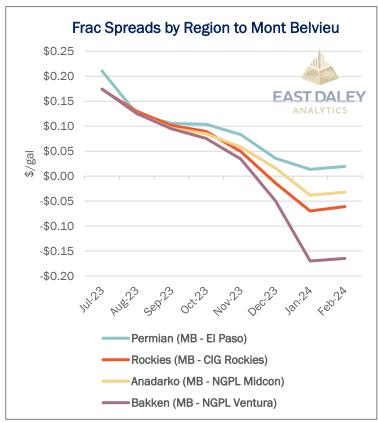
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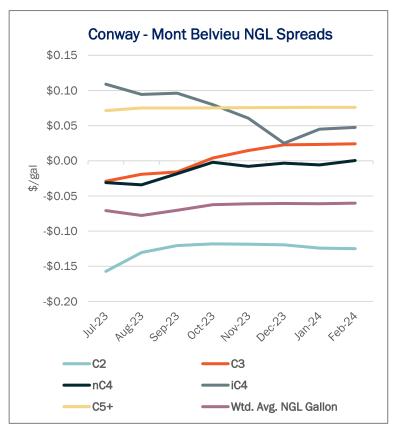
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FORWARD CURVES & SPREADS









Source: East Daley Analytics, EIA



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