

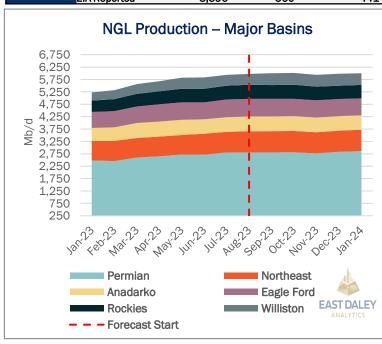
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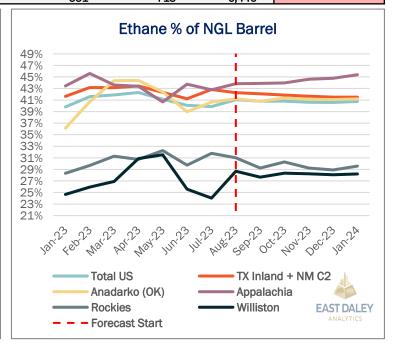
Questions?
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#### NGL PRODUCTION -1% M-O-M, C2 RECOVERY BELOW EXPECTATIONS:

- EIA NGL plant production for July came in 2% below our forecast at 6,446 Mb/d, an 81 Mb/d M-o-M drop but +257 Mb/d (+4%) growth Y-o-Y. The M-o-M drop in NGL production was mainly driven by the normalization in LA Gulf Coast volumes, although we are still unsure if the June number was a data error.
- Ethane recovery came in below our expectations, primarily in the Williston, but we were in-line for the TX Inland and NM sub-PADDs. The decline in North Dakota ethane recovery was especially surprising given the jump in ethane prices, while AECO gas prices remained flat.
- In the Permian, the frac-spread jumped to \$0.21/gal in July due to the heat waves early in the month that impeded processing plant and fractionator efficiency. Spreads dropped to \$0.13/gal in August but are back up to \$0.17/gal in September. We initially expected lower frac spreads for September given the Whistler gas pipeline being placed into service but outages at PHP and El Paso in September have resulted in lower Waha prices that could maintain higher levels of ethane recovery.
- Stock of Propane/Propylene recorded new five-year highs. However, Days of Supply (when including exports) paints a more balanced picture as we are back to the five-year average.
- Interested in tracking basin and sub-basin NGL production, ethane rejection, and fractionator utilization? EDA's NGL Network Model and Purity Product Forecast will help you dig deeper than EIA data and connect the dots between NGL supply and demand.

NGL Plant Production (Mb/d)		TX Inland + New Mexico	Rockies	ND, SD, MN, and WI	OK, KS, and MO	Appalachia No. 1	Total US	Total EIA vs EDA (%)
	Basin Proxy:	Permian+EF	DJ	Williston	Anadarko	Northeast		
Ethane	East Daley Estimate EIA Reported	1,558 1,540	183 178	138 106	238 224	317 305	2,683 2,570	-4%
Propane	East Daley Estimate EIA Reported	1,051 1,071	198 189	176 169	175 174	237 233	2,034 2,019	-1%
N Butane	East Daley Estimate EIA Reported	385 395	78 75	75 73	61 57	72 71	622 623	0%
Isobutane	East Daley Estimate EIA Reported	165 170	35 34	24 23	28 31	32 31	452 448	-1%
Natural Gasoline	East Daley Estimate EIA Reported	398 420	78 84	68 70	64 65	68 73	755 786	4%
Total NGLs	East Daley Estimate	3,558 3,596	572 560	481 441	567 551	727 713	6,546 6,446	-2%



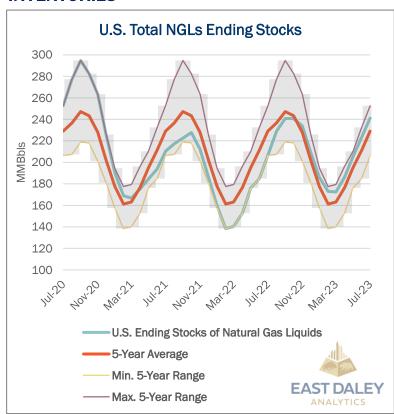


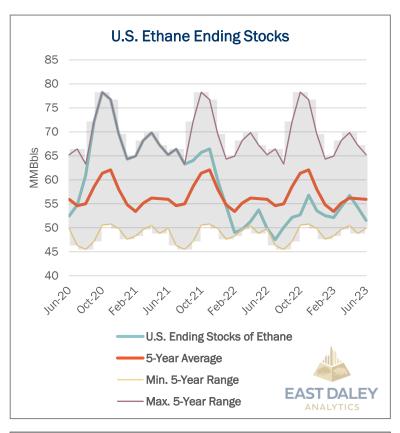
Source: East Daley Analytics' Purity Product Forecast, EIA

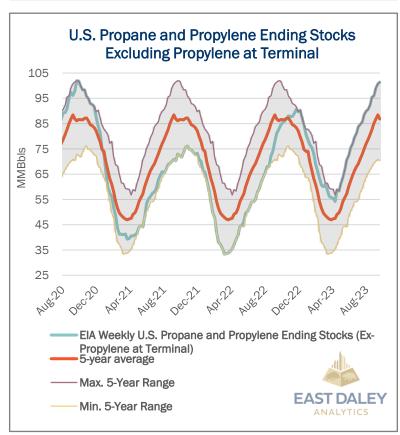
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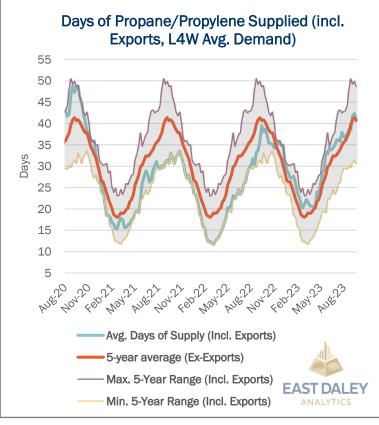
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### **INVENTORIES**







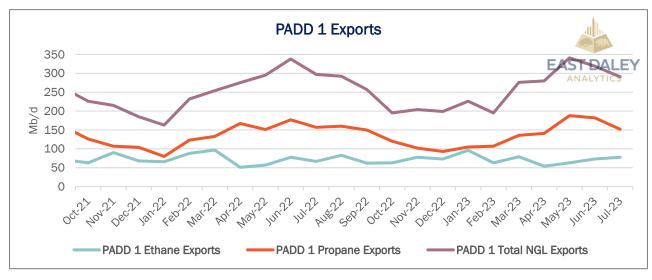


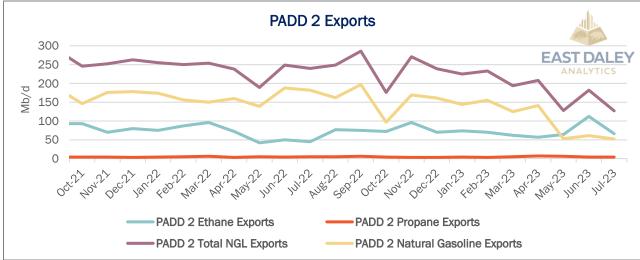
Source: East Daley Analytics, EIA

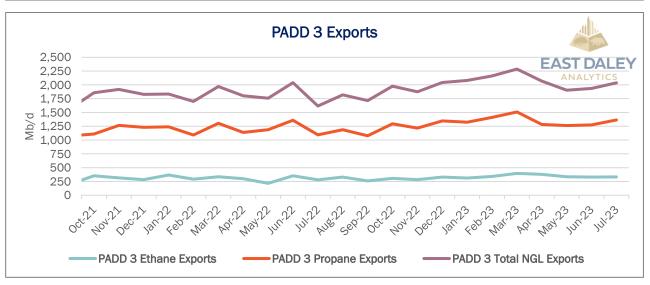
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#### **NGL EXPORTS**



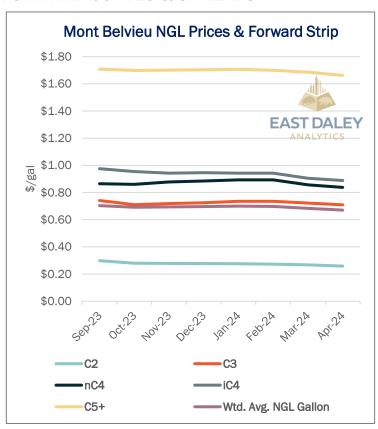


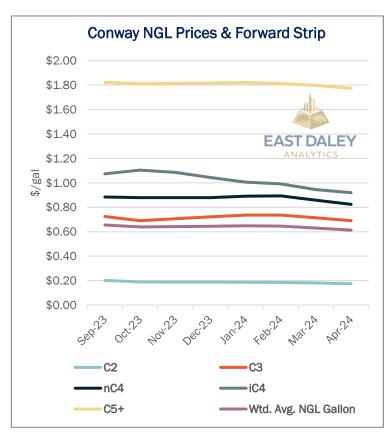


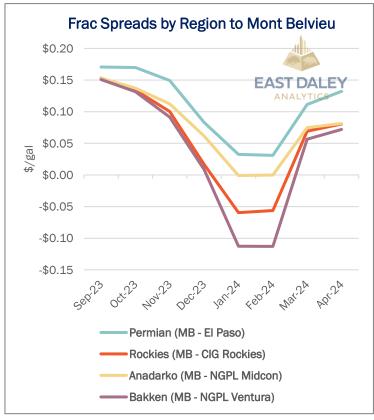
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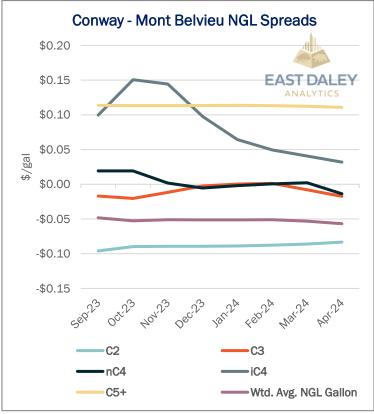
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### **FORWARD CURVES & SPREADS**











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